



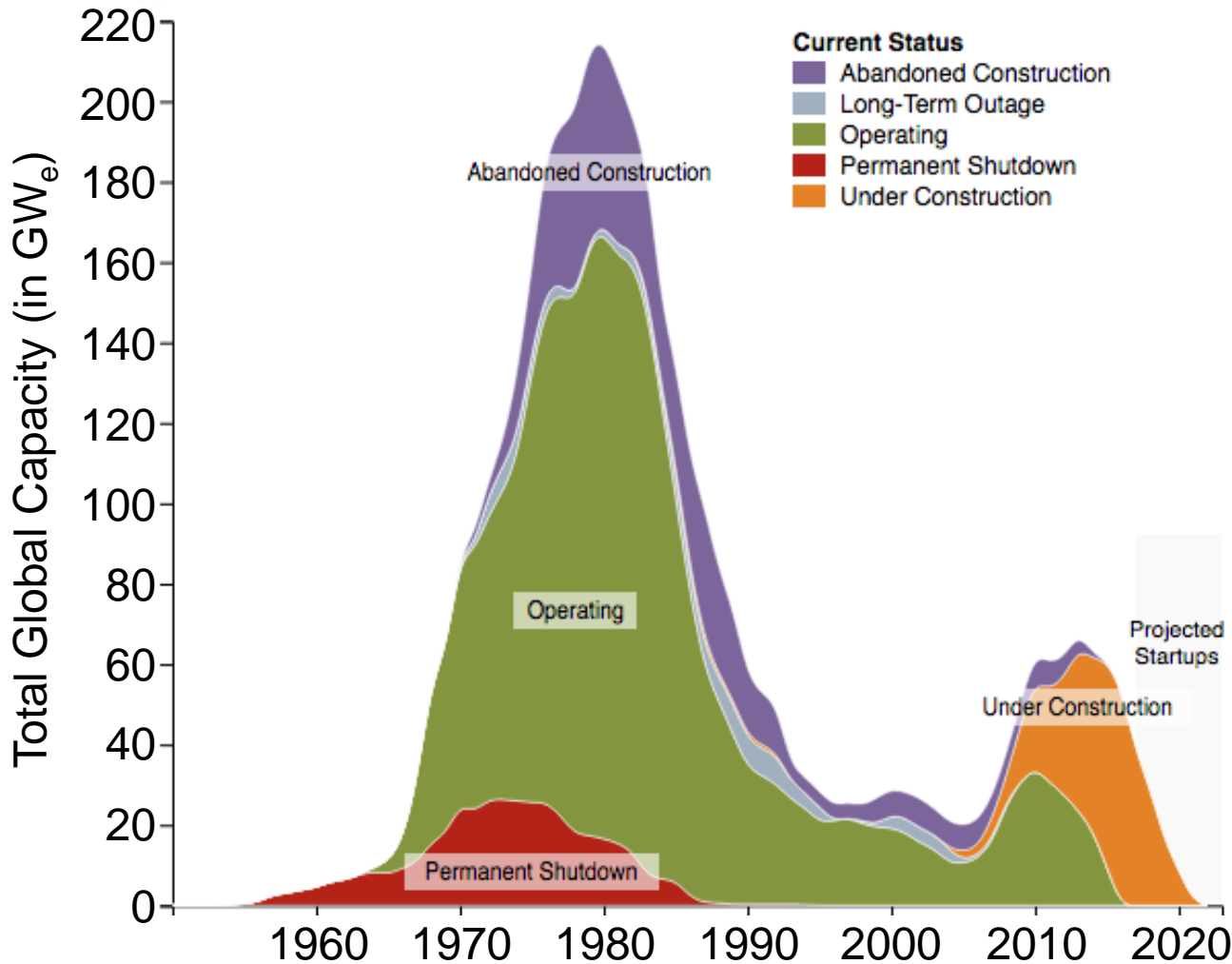
## The potential role of new nuclear power in deep decarbonization

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# A snapshot of the nuclear enterprise



- 1) Median age of 30 years
- 2) Bimodal distribution
- 3) Radical expansion difficult

Bulletin of the Atomic Scientists (2017) Global Nuclear Power Database. Accessed 17 Jan 2018

# Why is radical expansion difficult?



**The economic challenge**

**The innovation challenge**

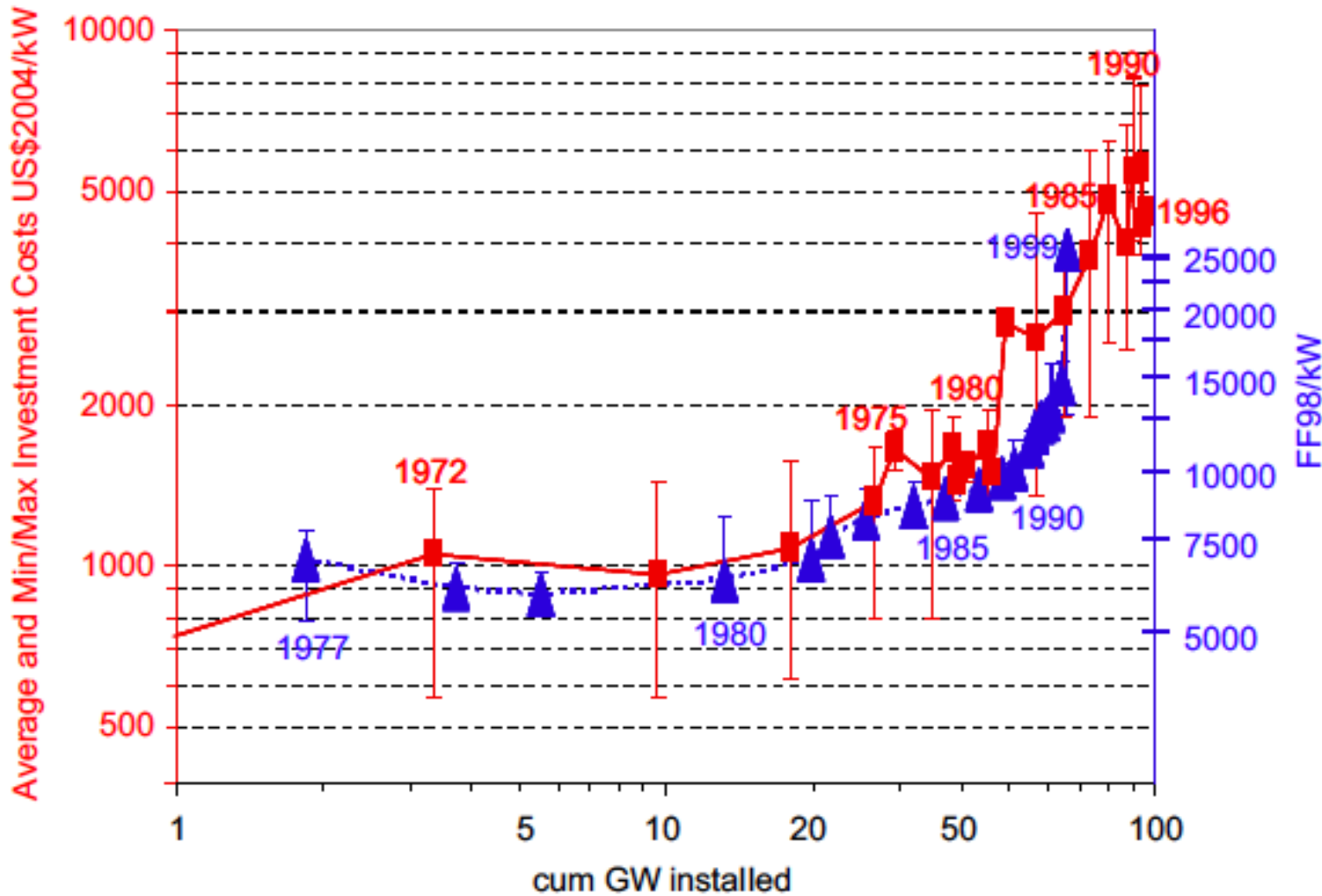
**The institutional challenge**

**The perception challenge**

**Most of the problems are economic or political, not technical**

China AP1000® Project Photos (May 2011)

# New reactors are large and complex



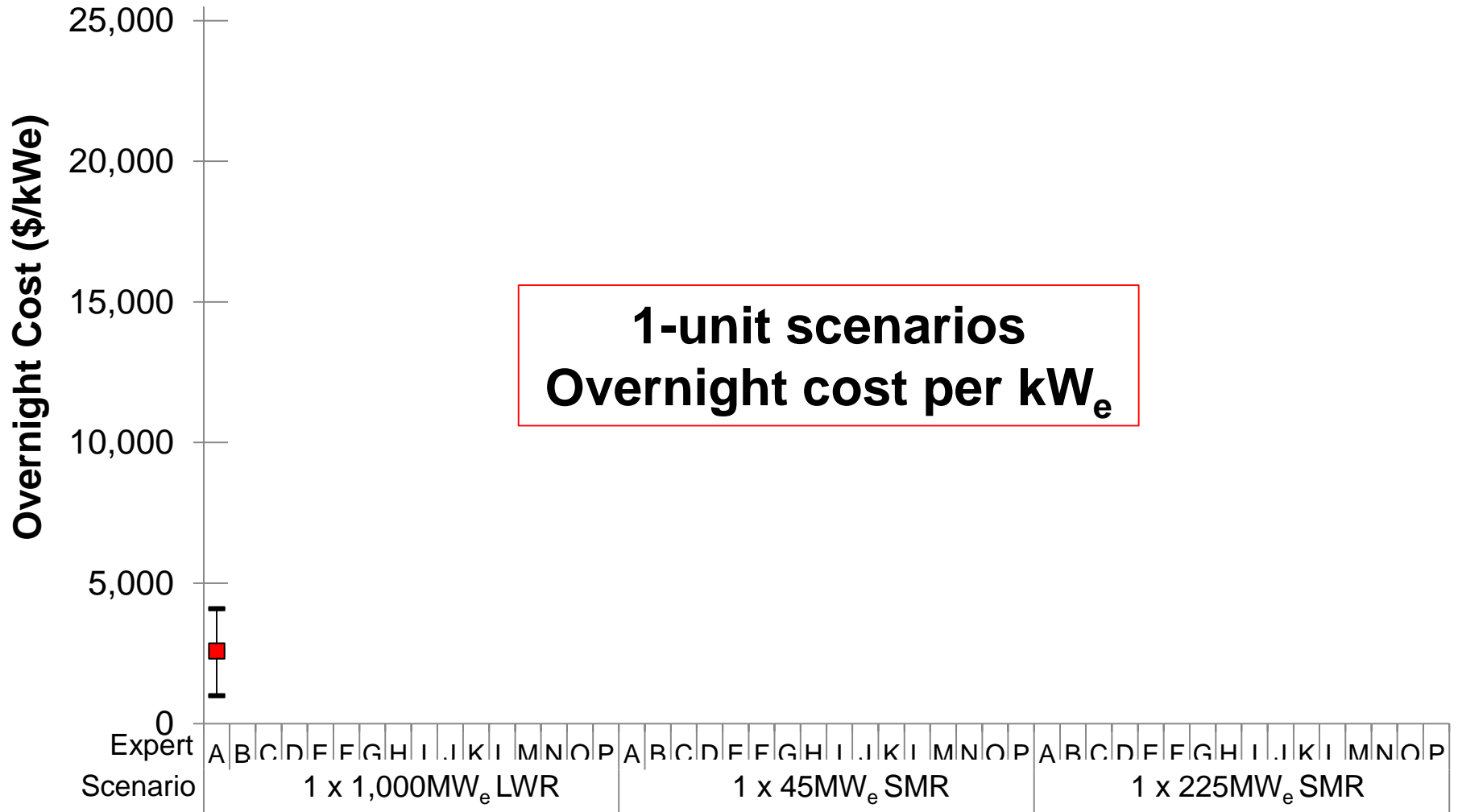
Grubler A (2010) The costs of the French nuclear scale-up: A case of negative learning by doing. *Energy Policy* 38:5174–5188

# Is there room for innovation?

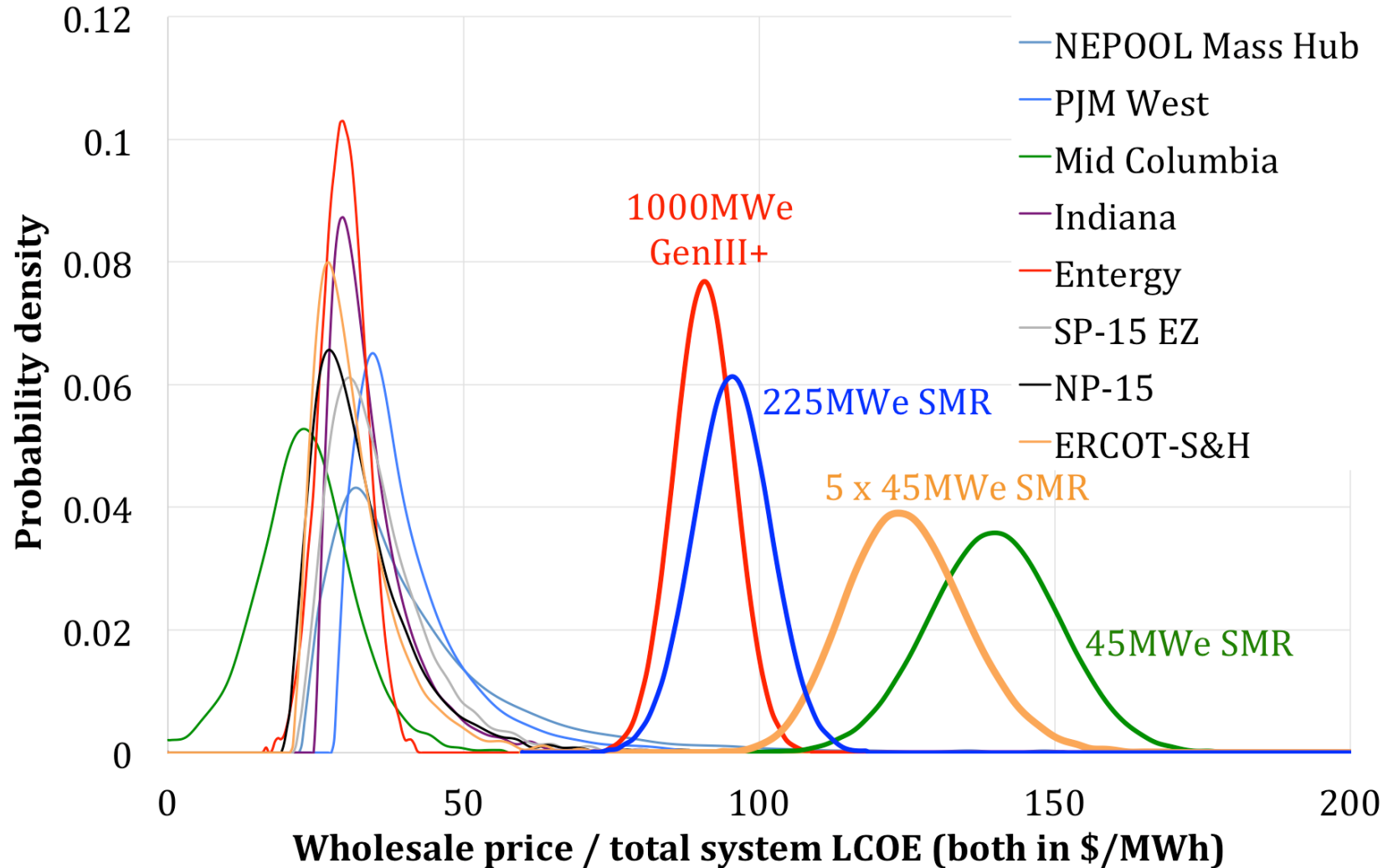


- The industry's answer to the scale problem is to **go small**.
- Small modular reactors (SMRs): many sizes & technologies
- Case for SMRs is being made on multiple fronts:
  - **Economics:** factory fabrication; modular construction; bigger market due to smaller size and alternative end-use applications; increased flexibility in sizing and siting
  - **Safety:** Passive safety systems; smaller radionuclide inventory; fewer risk drivers (e.g. spent fuel pool)
  - **Waste:** produce less waste; powered by spent fuel
  - **Proliferation:** anti-tampering technologies; some eliminate on-site refueling

# 1) The economic challenge



# SMRs will likely incur a premium



1) Abdulla A, Azevedo IL, Morgan MG (2013) Expert Assessments of the cost of light water small modular reactors. *Proc Natl Acad Sci USA* 110(24):9686-9691

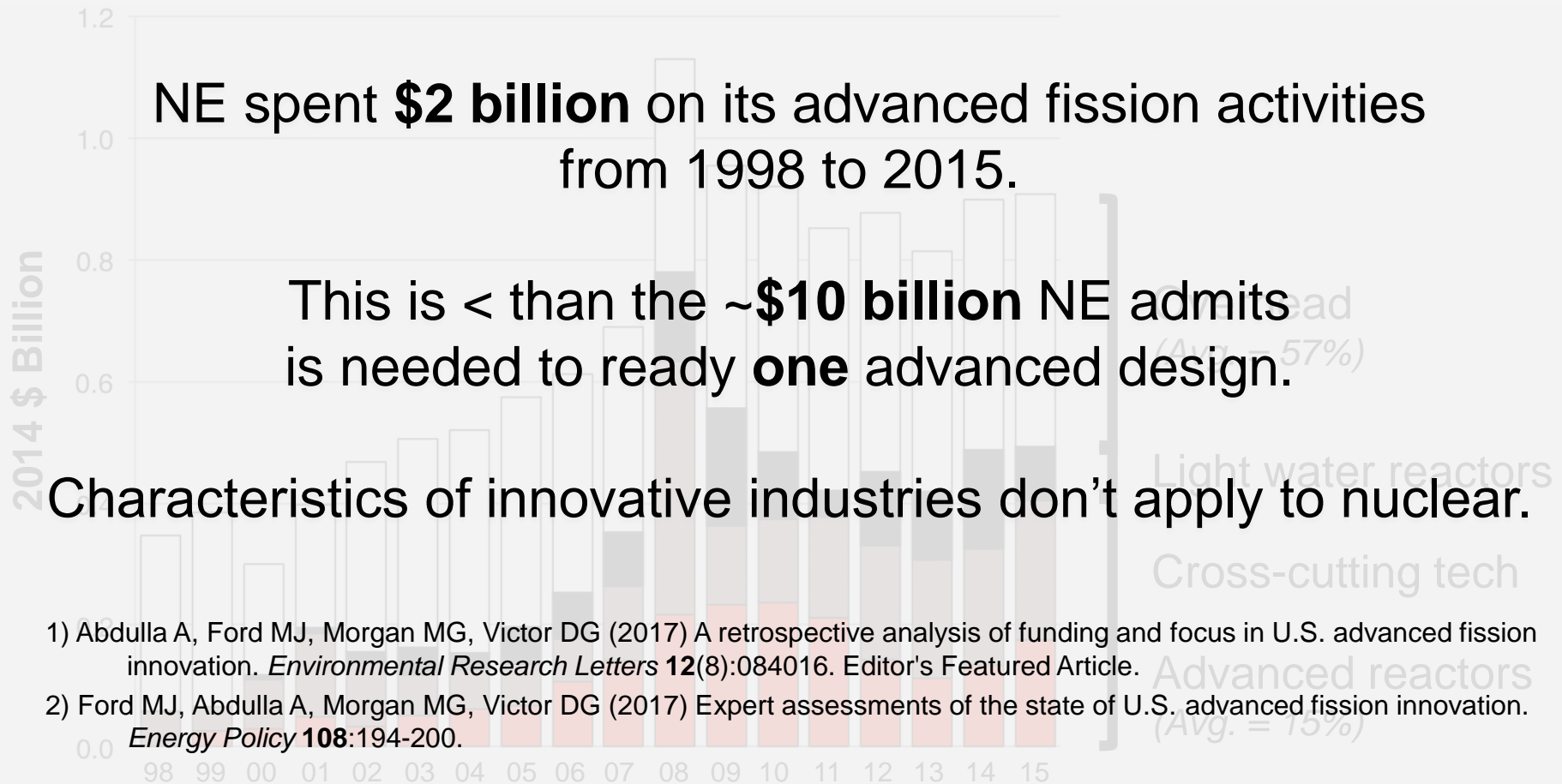




## 2) The innovation challenge

NE spent **\$2 billion** on its advanced fission activities from 1998 to 2015.

This is < than the **~\$10 billion** NE admits is needed to ready **one** advanced design.





### 3) The institutional challenge

#### **A floating SMR build-own-operate-return (BOOR) model:**

- Enhance proliferation resistance; limit tech spread.
- May provide advantages in terms of EPZ risk, water withdrawal, and decommissioning.
- **Once construction standards grow to approximate military or nuc specifications, cost may be prohibitive.**



DCNS (2014) Modern Power Systems (2014)

1) Ford MJ, Abdulla A, Morgan MG (2017) Evaluating the cost, safety and proliferation risks of fSMRs. Risk Analysis.

2) Abdulla A, Morgan MG (2015) Nuclear Power for the Developing World. Issues in Science and Technology.

# 4) The perception challenge

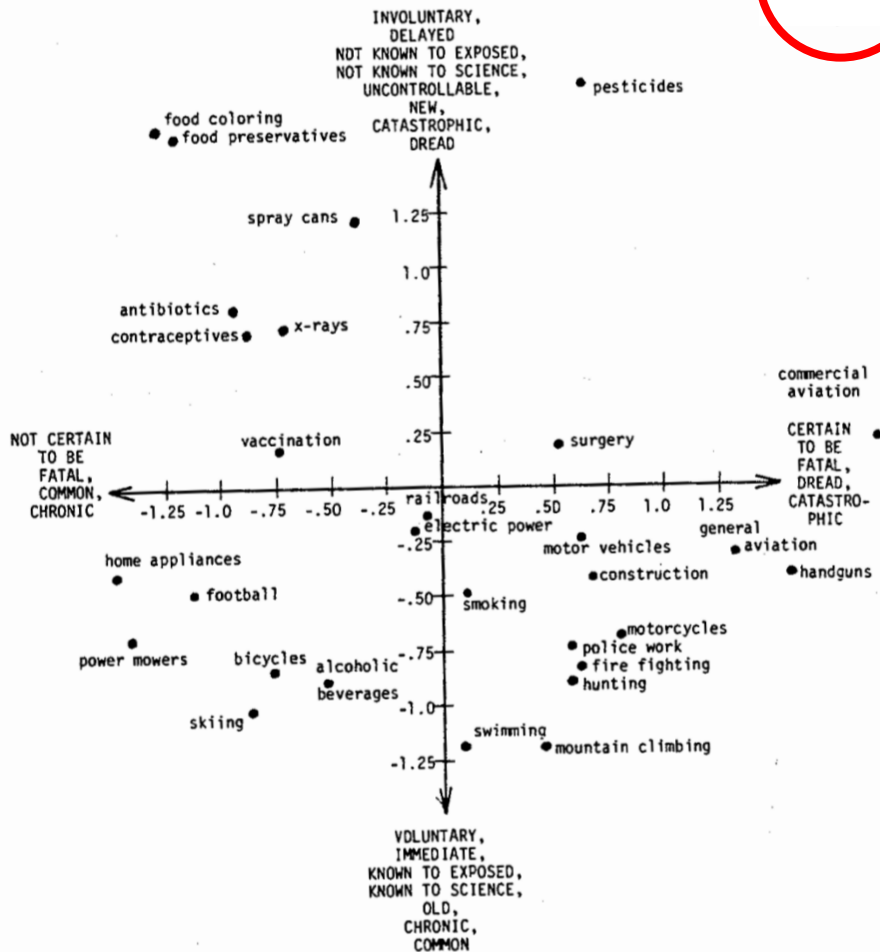


Fig. 7. Location of risk items within the two-factor space.

- Nuclear power elicits uniquely negative attitudes.
- Its risks are deemed involuntary, immediate, unknown, uncontrollable, catastrophic. Public “dreads” it.
- Industry’s response has been a focus on actuarial risk: new generation of safer reactors.



Stripping nuclear of its label—but not its **catastrophic** risk—results in a large and statistically significant increase in support.

Such an expansion in nuclear power would require more than 40 additional plants to be constructed in the U.S. on top of the current fleet of 99.

- 1) Abdulla A, Vaishnav P, Sergi B, Victor DG. Disentangling stigma from actuarial risk: the cautionary story of nuclear power. Under Review at *Environmental Research Letters*.

# Conclusions and implications



- One SMR unit will cost less in absolute terms than large Gen III+ nuclear plants. They move the discussion from affordability to economic competitiveness.
- Without significant changes, the advanced reactor R&D effort in the U.S. will not yield results that matter in the timeframe necessary to decarbonize the energy sector.
- Developing accident-proof reactors not good enough for nuclear power to gain wide global acceptability.
- In world where nuclear, CCS, gas, and batteries are unacceptable, eliminating emissions becomes impossible.
- **Diagnosis grim, but feasible prescriptions exist. I'm optimistic (this for the Q&A session).**

# Acknowledgments



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MacArthur  
Foundation

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Innovation Scholars Program*





# Supplementary Slides



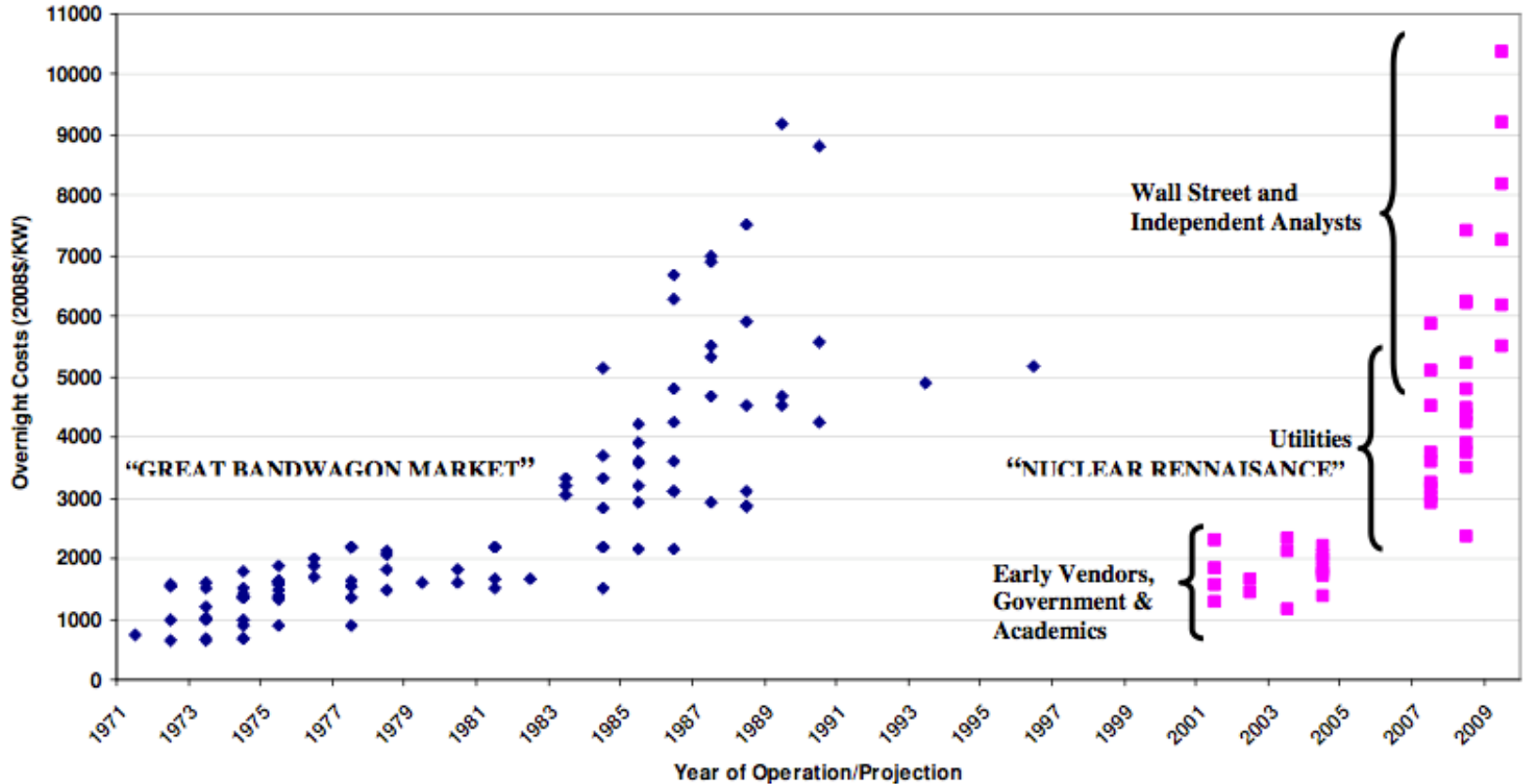
# “No...evidence of economies of scale”

**“As shown, no consistent evidence of economies of scale can be found among the PV systems in our pricing sample that achieved commercial operation in 2014 ...**

**“More notable are the price penalties for projects larger than 100 MW<sub>AC</sub> ... these mega-scale projects – some of which involve more than 8 million modules and project sites of nearly 10 square miles – may face greater administrative, regulatory, and interconnection costs than do smaller projects.”**



# Nuclear cost control is non-existent

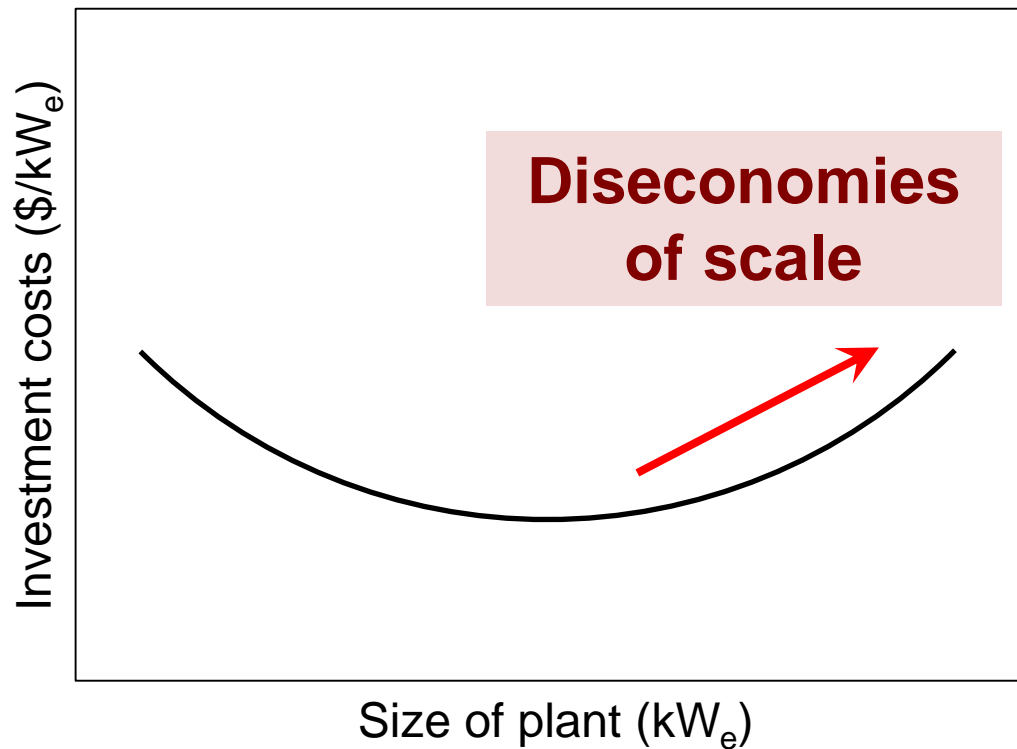


Cooper M (2009) *The Economics of Nuclear Reactors: Renaissance or Relapse?* (Institute for Energy and the Environment, Vermont Law School, South Royalton, VT, USA). Figure ES-1.

# Economics of scale doomed industry



- Based on a misunderstanding of basic economic theory



# You'd think this view is now accepted



*March 24, 2015*

**ECONOMIC NONSENSE: 32.  
ECONOMIES OF SCALE MEAN  
THAT BIGGER IS BETTER**

Adam Smith Institute: <https://www.adamsmith.org/blog/economics/economic-nonsense-32-economies-of-scale-mean-that-bigger-is-better>



## Opportunities:

- Two-dozen reactors with more than  $23\text{GW}_e$  of capacity
- Provided  $\sim 30\%$  of country's electricity in 2016.
- Competitive nuclear supplier, with its greatest success in the UAE (4 x APR1400s sold for the Barakah site).
- Interest in (and industrial policy suited for) becoming major nuclear exporter.







## Challenges:

- The ascendant nuclear supplier ***until 8 months ago***
- Strong anti-nuclear movement: Fukushima + North Korea.
- New president who is backing away from nuclear power domestically, but still touting its export potential:
  - *“I expect the government of South Korea to continue to sell its world renowned expertise in nuclear technology to the world even if it is cut back at home” – M. Whitaker*
- Only managed to convince the world that APR1400 reactor was “proven” because it was building it at home. Hard to sustain a reactor export market if it rolls back domestically.
- Operational experience would be marginal; that is a recipe for poor execution and devastating consequences.



## Opportunities:

- 35 reactors with  $\sim 26\text{GW}_e$  of capacity.
- Traditionally provide one-sixth of country's electricity.
- Large, well developed, integrated nuclear supply chain.
- First nation to offer a serious Build-Own-Operate-Return (BOOR) option to customer nations:
  - *Nation would build the reactor in the customer/host nation, have a stake in its ownership, contract to operate it for its lifetime, and then take back the fuel.*
  - *Very attractive to emerging nuclear nations, though not always, and certainly not proven.*



## Challenges:

- BOOR deployment strategy not proven:
  - *Fuel take-backs politically unpalatable in most polities.*
  - *Depends entirely on geopolitical relationships.*
  - *You are acquiring a strong geopolitical ally, but are entering a long-term (likely loooooong-term) political alliance, which can be risky.*
- Quality concerns regarding components.
- Security concerns regarding I&C systems.
- Spotty project management and execution.





## Opportunities:

- 38 reactors, 19 more under construction.
- Providing 3-4% of country's electricity.
- Largest nuclear build program, one of largest in history
  - *Able to negotiate advantageous terms with overseas nuclear suppliers, laying foundation for future Chinese development and deployment.*
- Enormous, though not unlimited, financial resources.
  - *Willing and able to support nuclear builds overseas.*
- Burgeoning supply chain and human resource base.
- Politically and financially strong advanced fission innovation program, benefiting from knowledge transfer from U.S. labs and knowledge exchange among the two.



## Challenges:

- An accident at a Chinese nuclear power plant is the enterprise's ultimate nightmare.
- There are well-founded fears regarding quality control and assurance, and compliance with safety standards.
  - *Are the National Nuclear Safety Administration and the Ministry of Environmental Protection overwhelmed?*



## *Chinese City Backs Down on Proposed Nuclear Fuel Plant After Protests*

[点击查看本文中文版](#) | [Read in Chinese](#)

By CHRIS BUCKLEY AUG. 10, 2016



# Do we trust the risk communicators?



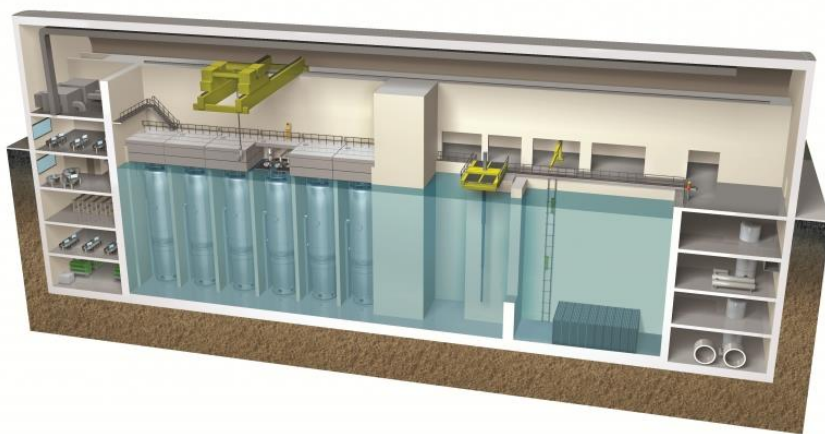
Response has been to:

- 1) Deploy a new generation of advanced reactor designs that are safer than current reactors
- 2) Develop accident and sabotage-proof designs (?)
- 3) Emphasize automation in future technologies
- 4) Appeal to stay the course, educating citizens about nuclear power's small risks and increasing their general scientific literacy and numeracy.

**Would people's perception change if the core damage frequency is reduced to  $10^{-8}$  from  $10^{-7}$ ?**

# Smallness → secondary innovations

- Factory fabrication and shorter construction schedules
- Underground or aboveground deployment
- Land-based or sea-based deployment
- Increased flexibility with respect to geography and planning



DOE (2014); DCNS (2014); Modern Power Systems (2014)

# Are SMRs available today?



Russia  
Floating NPP  
2 x 35MWe KLT-40S PWRs  
Supposed: 2006  
Anticipated: 2019



Argentina  
CAREM  
1 x 25MWe iPWR  
30 years in planning



KLT-40S: <http://bellona.org/>  
CAREM: [NEI/carem](http://www.nrc.gov/regions/midatlantic/office/NEI/carem/)  
HTR-PM: <http://www.world-nuclear-news.org/>

China  
HTR-PM  
2 x 105 MWe HTR  
Ran a pilot plant at INET



# Are naval reactors SMRs?



[http://hiketricities.com/wp-content/uploads/2012/09/DSC\\_0038.jpg](http://hiketricities.com/wp-content/uploads/2012/09/DSC_0038.jpg)



www.alamy.com - FKYTFA

<http://l7.alamy.com/zooms/d5e2cc9e1c61438ba536af82e65650ef/sverdlovsk-region-russia-10th-mar-2016-the-central-hall-of-the-4th-fkytfa.jpg>

# Problem 1: Advantages are speculative



“The academic-reactor designer is a dilettante. He has not had to assume any real responsibility in connection with his projects. He is free to luxuriate in elegant ideas, the practical shortcomings of which can be relegated to the category of "mere technical details." The practical-reactor designer must live with these same technical details. Although recalcitrant and awkward, they must be solved and cannot be put off until tomorrow. Their solution requires manpower, time and money.”





“An academic reactor or reactor plant almost always has the following basic characteristics: **(1)** It is simple. **(2)** It is small. **(3)** It is cheap. **(4)** It is light. **(5)** It can be built very quickly. **(6)** It is very flexible in purpose. **(7)** Very little development will be required. It will use off-the-shelf components. **(8)** The reactor is in the study phase. It is not being built now.

“On the other hand a practical reactor can be distinguished by the following characteristics: **(1)** It is being built now. **(2)** It is behind schedule. **(3)** It requires an immense amount of development on apparently trivial items. **(4)** It is very expensive. **(5)** It takes a long time to build because of its engineering development problems. **(6)** It is large. **(7)** It is heavy. **(8)** It is complicated.”

# Problem 2: Nuclear innovation is hard



Take the characteristics of innovation in any industry, and try to apply them to nuclear power – it is very difficult. Examples:

- **Fail fast:** Developing a new nuclear energy system is anything but fast. Also, do you really want failure when extensive amounts of public money are being spent?
- **The size of the check:** R&D paradigms – like 70/20/10 – don't work here. This would be an enormous public works project, regardless of reactor scale. On the order of \$10 billion. Little private capital.
- **Recruiting talent and collaborating internationally:** collaborating with non-Americans, Americans risk jail. Everything is sensitive and overclassified. Couple this with a convoluted and unreliable export control system.

# Technology readiness levels (TRLs)



- A method to assess the level of a technology's maturity.
- Developed by NASA during the 1970s:
  - “A TRA is a systematic, metric-based process and accompanying report that assesses the maturity of certain technologies used in systems.” (DoD, 2003)
- Adopted since by the Departments of Energy and Defense, as well as large companies; adapted for their needs

**The goal of using TRLs is to reflect on critical gaps in tech demonstration and improve resource allocation**

# The Department of Energy's use of TRLs



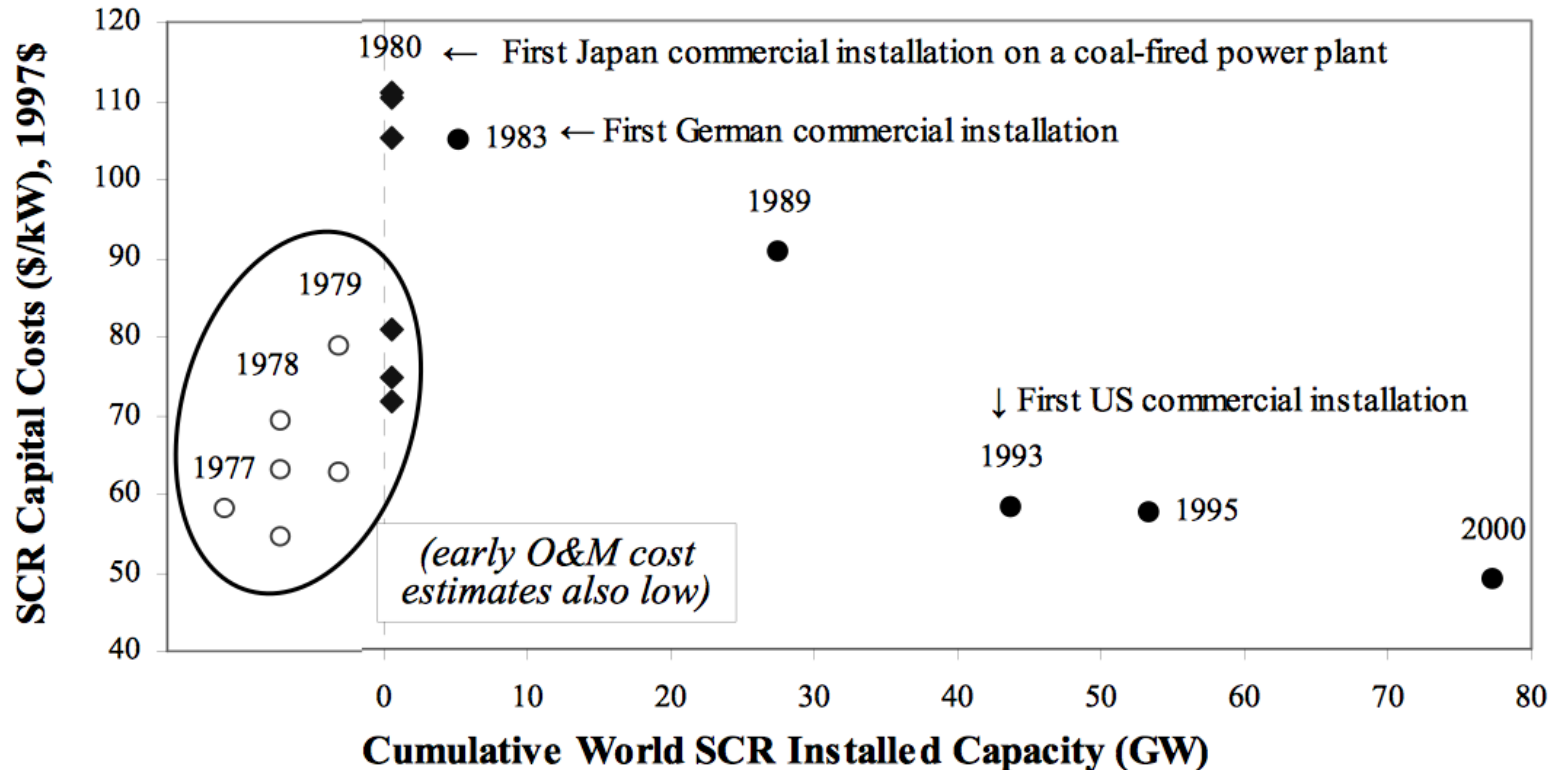
U.S. Department of Energy (2010) Technology Readiness Assessment Report

<b>TRL</b>	<b>Description</b>
1	Basic principles observed and reported.
2	Technology concept and/or application formulated.
3	Analytical and experimental critical function and/or proof of concept.
4	Component and/or system validation in laboratory environment.
5	Laboratory scale, similar system validation in relevant environment.
6	Eng/pilot-scale, prototypical system validation in relevant environment.
7	Full-scale, prototypical system demonstrated in relevant environment.
8	Actual system completed and qualified through test and demonstration.
9	Actual system operated over the full range of expected conditions.

# Learning curves are non-monotonic



- Increases in the costs of early projects as kinks worked out



Rubin ES (2010) Uncertainty in Experience Curves for Climate Policy Analysis: Some insights from case studies. Presentation to the NAS Workshop on Modeling the Economics of Greenhouse Gas Mitigation. (Washington, DC).

# Problem 3: The market is changing



- There is a risk that, while addressing the problems of the past and the problems of their industry, nuclear engineers and corporate executives are forgetting to take fully into account utility, energy system, and grid operator requirements in the 21<sup>st</sup> century.